

RECEIVED

August 22, 1984

AUG 27 1984

Bureau of Land Managment
170 South 500 East
Vernal, Utah 84078

DIVISION OF OIL
GAS & MINING

Coyote Ute Tribal #3-13
NE/NW Section 13, T4S, R5W
Duchesne County, Utah
APD/NTL-6 Transmittal
Designation of Operator

Gentlemen:

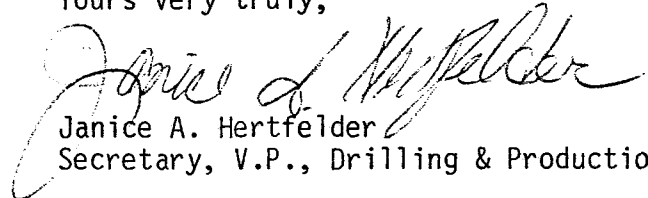
Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal for the subject well.

Please find also enclosed three (3) copies of the Designation of Operator from KOCH INDUSTRIES, INC. for the same subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.


Yours very truly,


Janice A. Hertfelder
Secretary, V.P., Drilling & Production

JAH/
Enclosures

- cc: State of Utah
Division of Oil & Gas
4241 State office Building
Salt Lake City, Utah 84114
- cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta and Ouray Agency
Ft. Duchesne, Utah 84026

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

748' FNL & 1877' FWL NE/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles South of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

748'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2728'

19. PROPOSED DEPTH

8500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6113' GR

22. APPROX. DATE WORK WILL START*

10/01/84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	600'	To surface
8 3/4"	7"	23# & 26#	7000'	As required
6 1/8"	4 1/2" liner	13.5#	8500'	As required

RECEIVED

AUG 27 1984

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/4/84
BY: John R. Boga

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program/ if any.

24.

SIGNED

G.L.Pruitt

TITLE

V.P., Drilling & Production

DATE

August 22, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

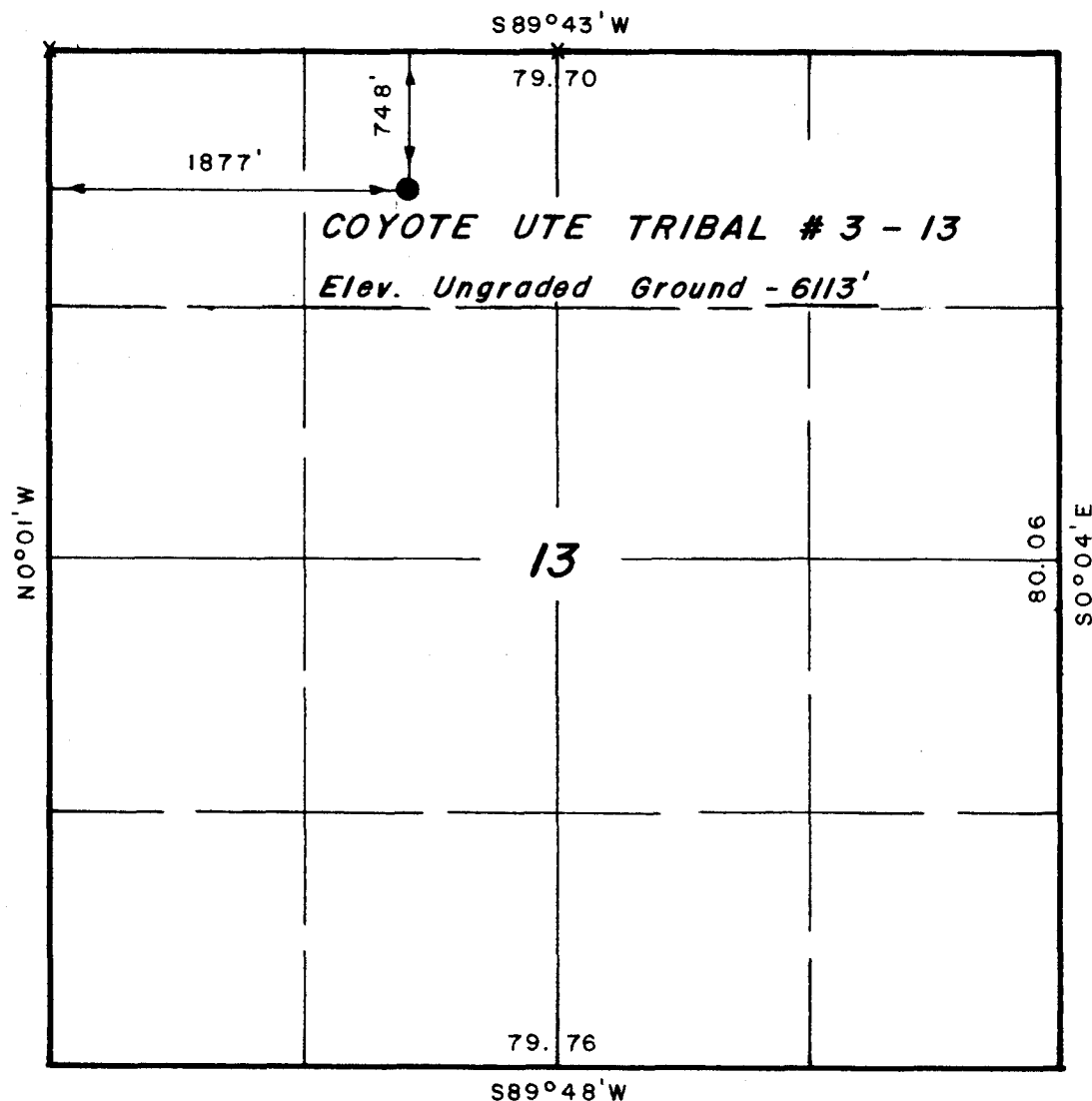
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T 4 S , R 5 W , U.S.B. & M.



X = Section Corners Located

PROJECT
LOMAX EXPLORATION CO.

Well location, **COYOTE UTE TRIBAL # 3-13**, located as shown in the NE 1/4 NW 1/4 Section 13, T4S, R5W, U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	8/6/84
PARTY	D.B. C.M. G.B. S.B.	REFERENCES	GLO Plat
WEATHER	Hot	FILE	LOMAX

TEN POINT WELL PROGRAM

COYOTE UTE TRIBAL #3-13

NE/NW Section 13, T4S, R5W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	2350'
Wasatch	7100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5400'	Oil
Wasatch	7200'	Oil

4. PROPOSED CASING PROGRAM:

9 5/8", 36#, J-55, ST&C; Set at 600'
7", 23#, K-55 & 26# N-80; Set at 7000'.
4 1/2", 13.5#, N-80, LT&C; Set @ TD
All Casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATIONS MUDS:

It is proposed that the hole be drilled with KCL water to + 7500' and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 14.0 ppg as necessary.

COYOTE UTE TRIBAL #3-13

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H_2S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately October 15, 1984.

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Coyote Ute Tribal #3-13

Located In

Section 13, T4S, R5W, U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION CO.
Coyote Ute Tribal #3-13
Section 13, T4S, R5W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Coyote Ute Tribal #3-13 located in the NE 1/4 NW 1/4 Section 13, T4S, R5W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 2.1 miles + to the Junction with an existing road to the South; proceed in a Southerly direction along this county road approximately 3.5 miles to the Beginning of the proposed access road. (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads all other roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing county road described in Item #1 in the SE 1/4 SE 1/4 Section 12, T4S, R5W, U.S.B. & M., and proceeds in a Westerly direction approximately 0.6 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be culverts required along this access road. Placement of these culverts will be determined by appropriate authorities at the time of construction. Culverts will be placed according to the specifications in the Oil and Gas Surface Operations Manual. (See Topographic Map "B").

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top ridges that will provide the greatest sight distance. There turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat, except for one portion where the road goes to a 10% grade for a short distance. The grade of the rest of the road will not exceed 8%. (See Topographic Map "B").

3. LOCATION OF EXISTING WELLS

There are two wells within a one mile radius of this location site,
(See Topographic Map "B")

4. There are two existing Lomax Exploration Company wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

. See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 4.5 miles from the Duchesne River.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 1.5 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

LOMAX EXPLORATION CO.
Coyote Ute Tribal #3-13
Section 13, T4S, R5W, U.S.B. & M.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Coyote Ute Tribal #3-13 is located approximately 2 miles West of Coyote Canyon a non-perennial drainage which runs to the North into the Duchesne River.

The terrain in the vicinity of the location slopes from the South to the North at approximately 6.5% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

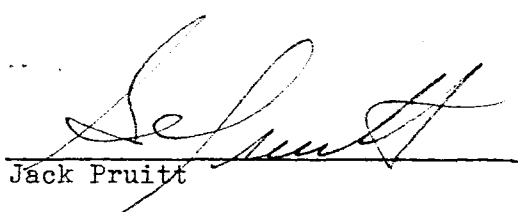
LOMAX EXPLORATION CO.
Coyote Ute Tribal #3-13
Section 13, T4S, R5W, U.S.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

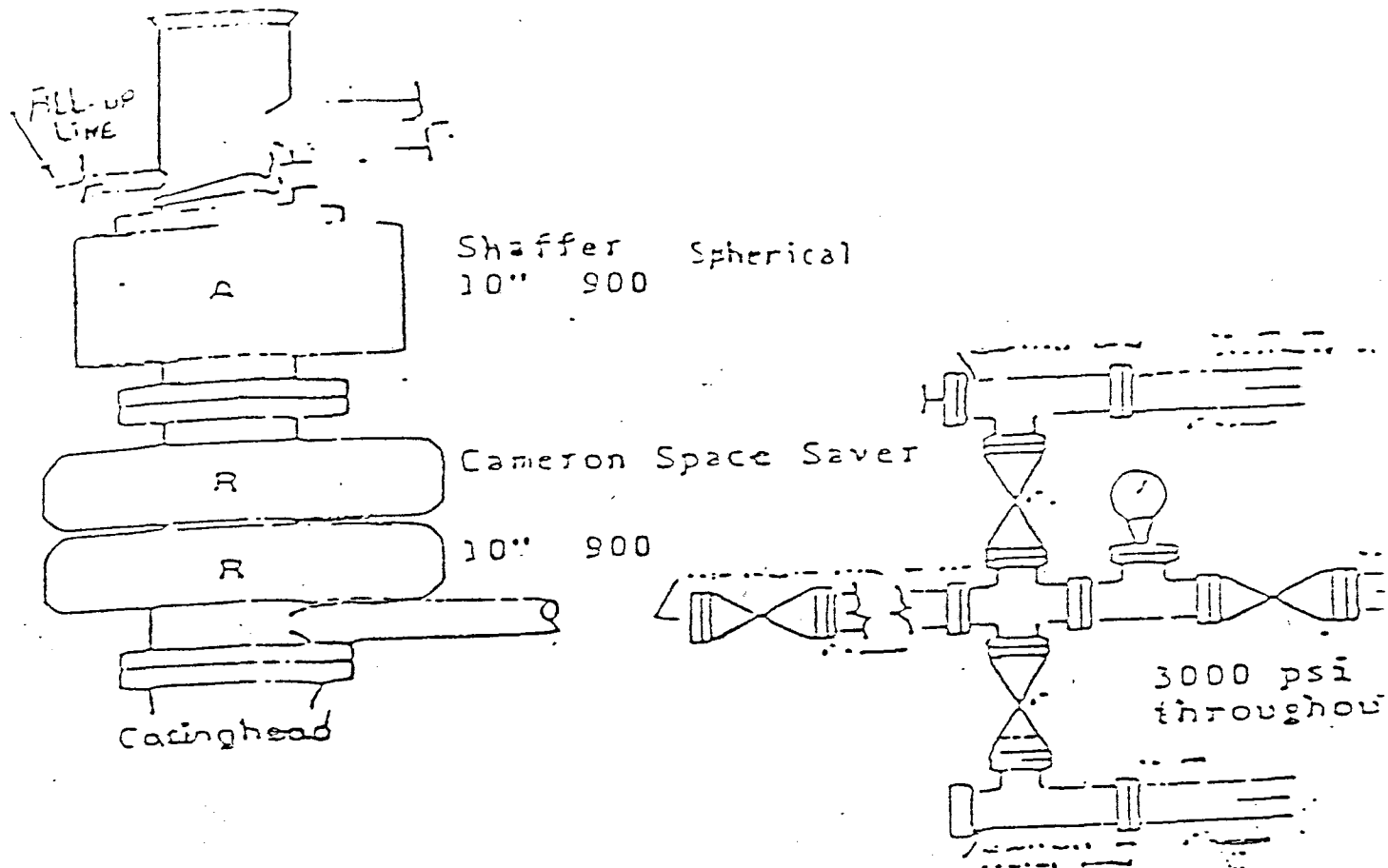
August 22, 1984

Date


Jack Pruitt

COYOTE UTE TRIBAL #3-13

BOP DIAGRAM



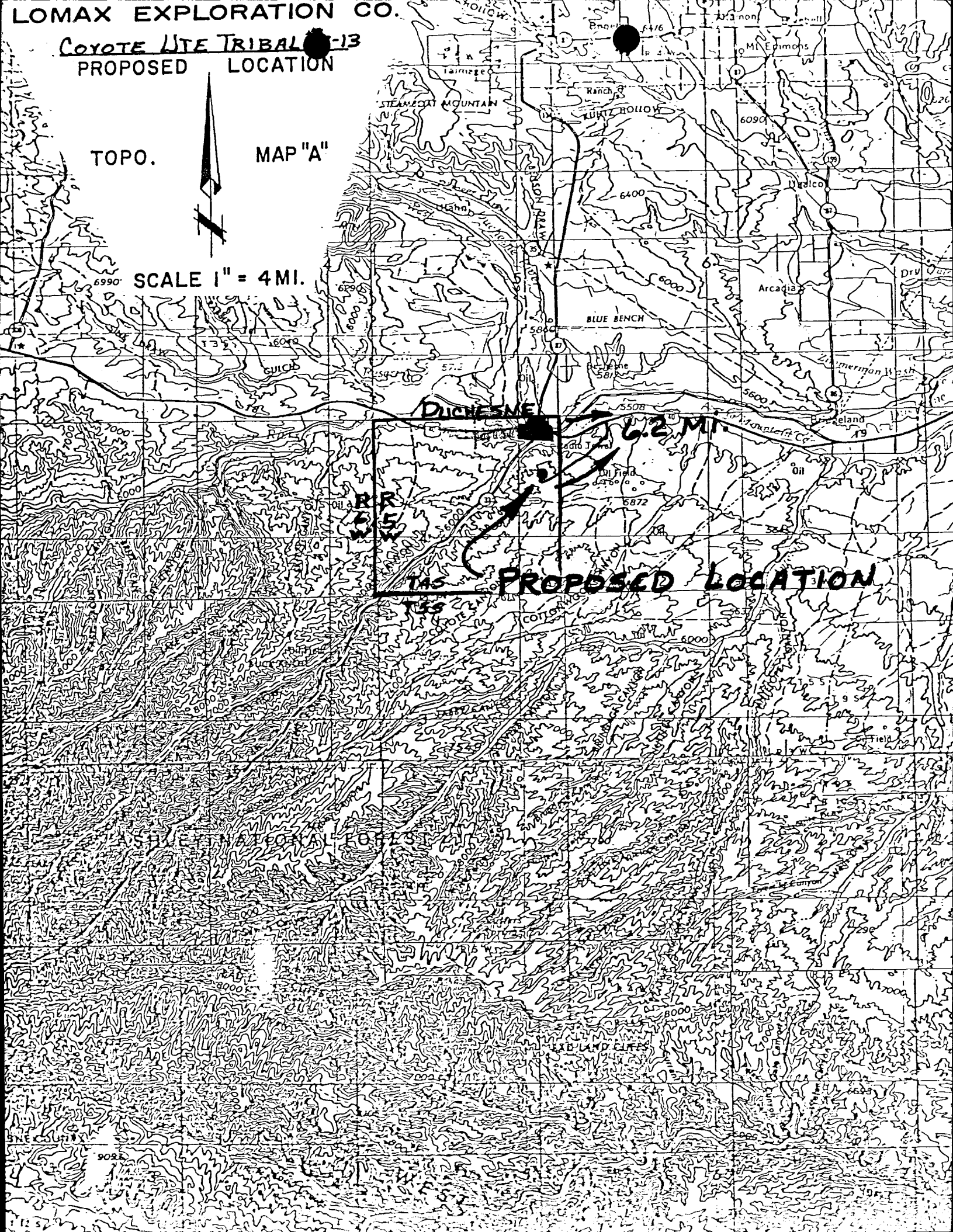
LOMAX EXPLORATION CO.

COYOTE UTE TRIBAL -13
PROPOSED LOCATION

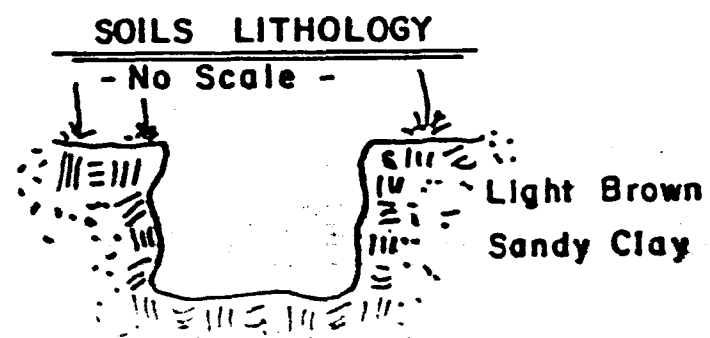
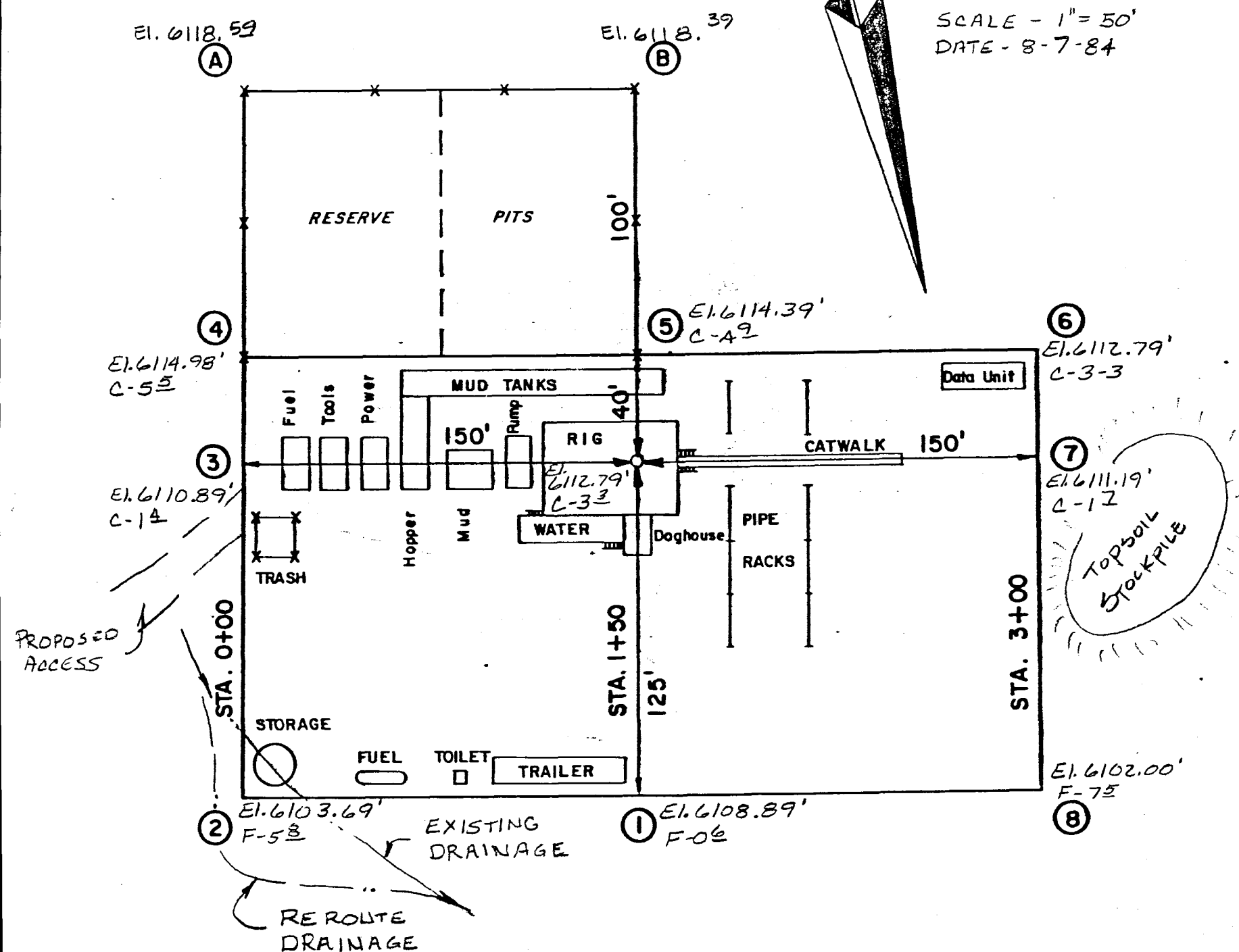
TOPO.

MAP "A"

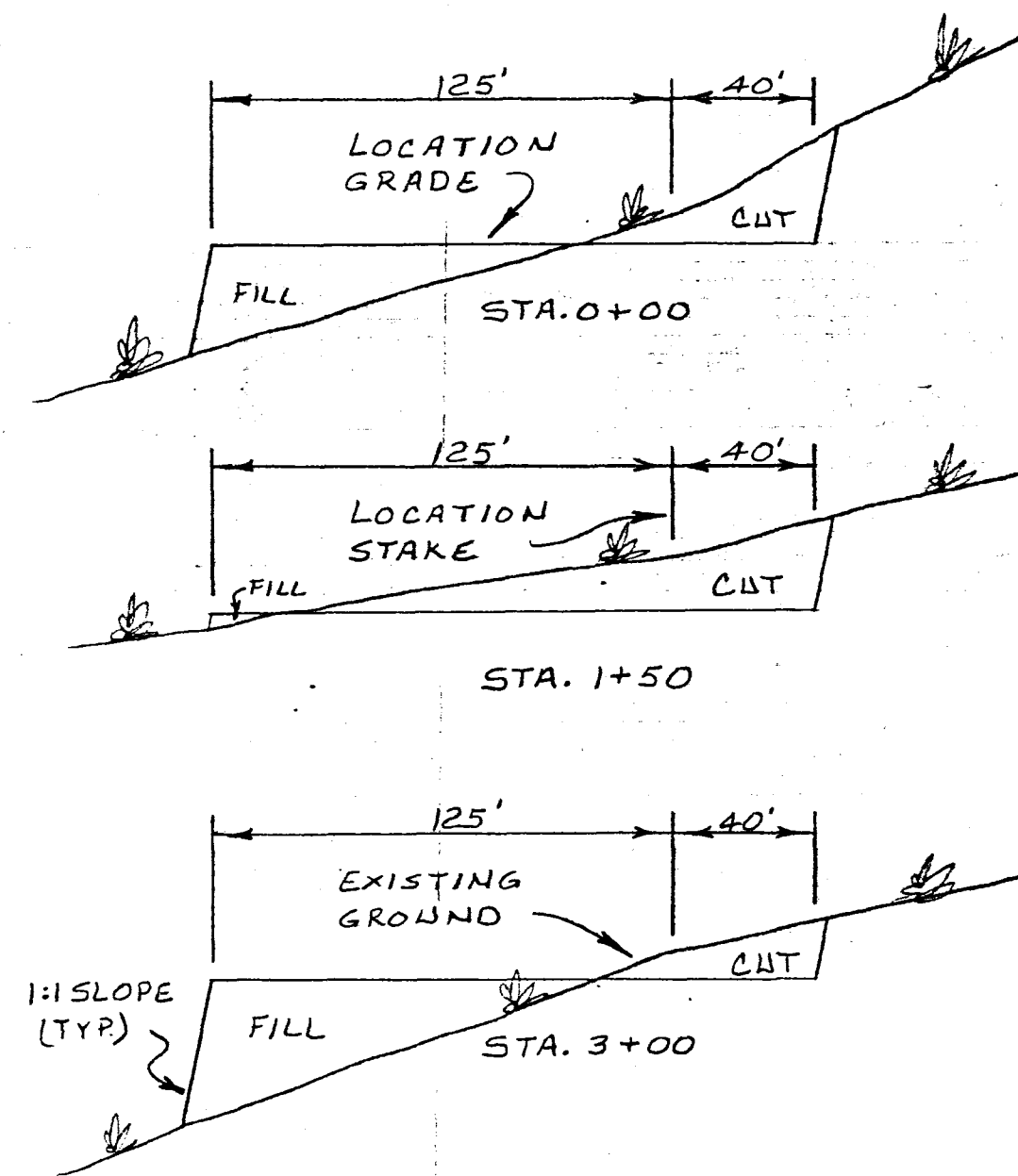
SCALE 1" = 4 MI.



LOMAX EXPLORATION CO.
COYOTE UTE TRIBAL #3-13
LOCATION LAYOUT & CUT SHEET



C
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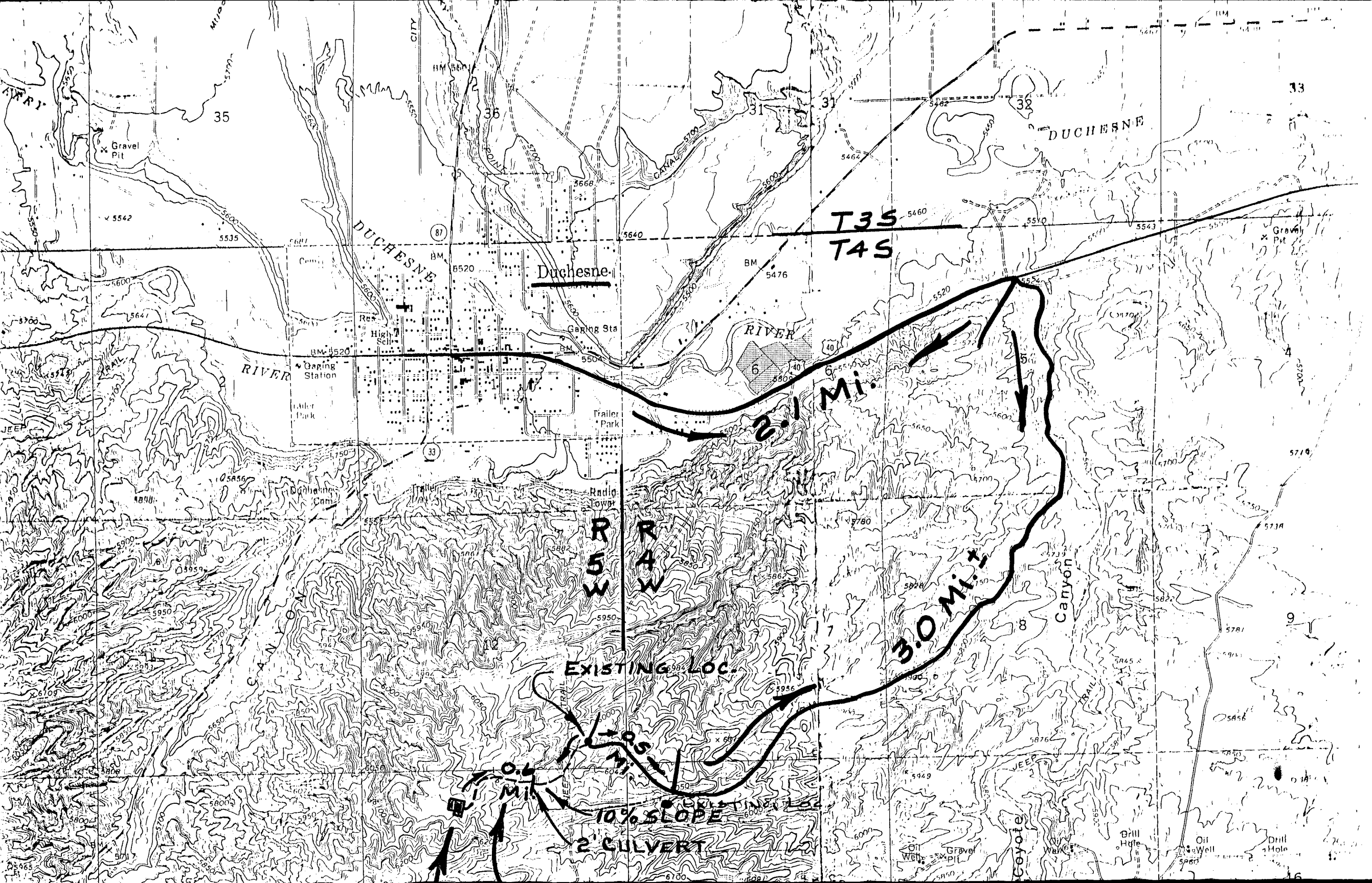
Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 2,834

Cubic Yards Fill - 2,337



PROPOSED ACCESS ROAD
PROPOSED LOCATION
COYOTE UTE TRIBAL #3-13

LOMAX EXPLORATION CO.
COYOTE UTE TRIBAL #3-13
PROPOSED LOCATION


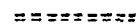
TOPO.

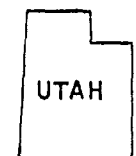
MAP "B"



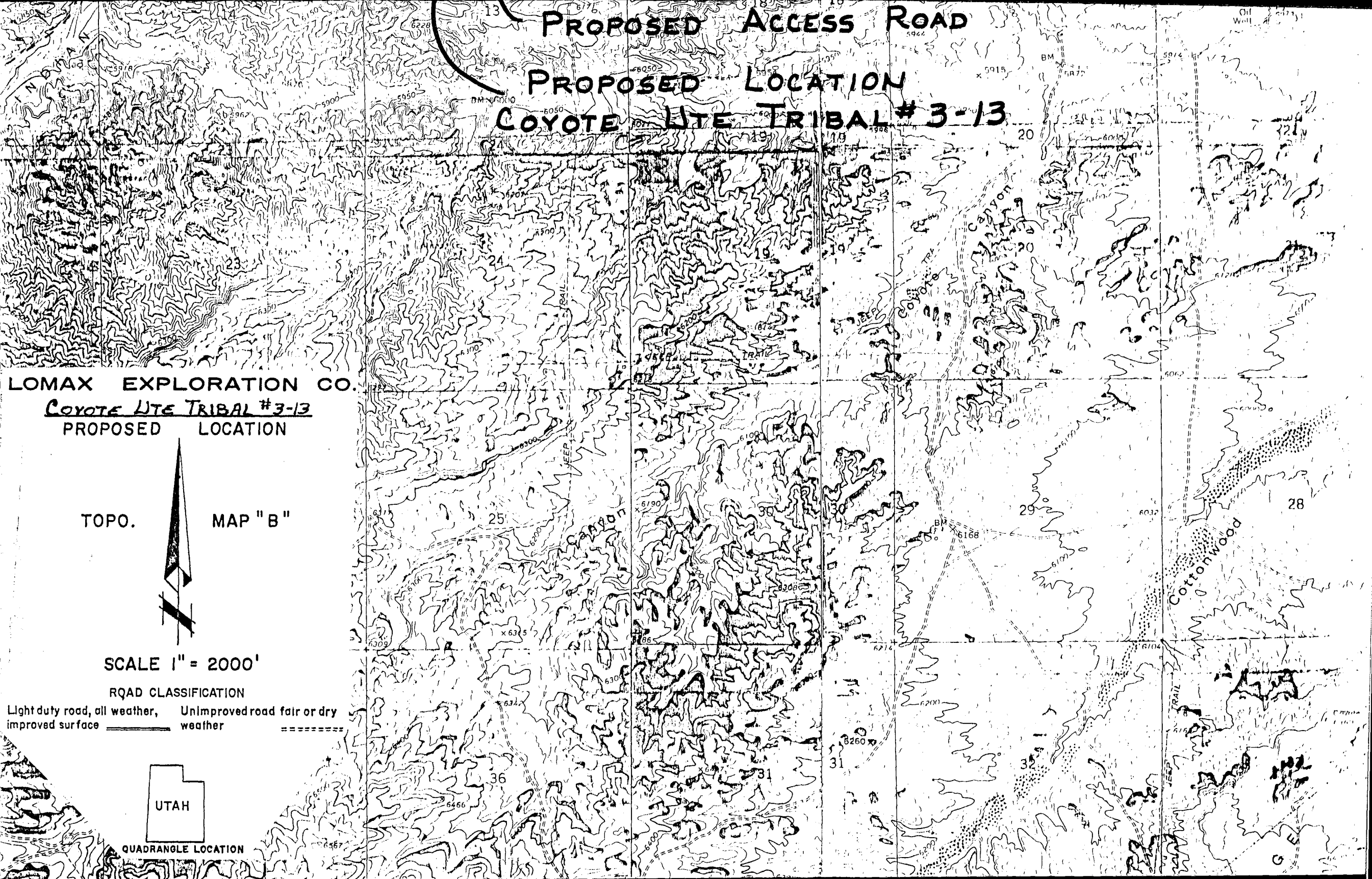
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION



DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of lease

BIA

~~DISTRICT~~ LAND OFFICE: Ft. Duchesne, Utah

SERIAL No.: 14-20-H62-3342

and hereby designates

NAME: Lomax Exploration Company
ADDRESS: 333 North Belt East, Suite 880
Houston, Texas 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):


T4S-R5W, USM
Section 13: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST


H. J. WHISNAND, ASSISTANT SEC'Y

KOCH INDUSTRIES, INC.

By: 

(Signature of lessee)

R. WALTON, VICE PRESIDENT
P.O. Box 2256
Wichita, Kansas 67201

(Date)

(Address)

4.3 - 24/3/3

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- feet of water and _____ second feet and/or acre feet will be returned to the natural stream or source at a point described as follows: _____

POOR COPY

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for explanatory text.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

Charles D. Moore

Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

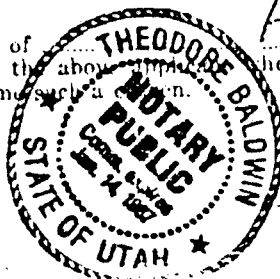
DECLARATION OF CITIZENSHIP

STATE OF UTAH, *Uintah* } ss
County of *23rd*

On the *23rd* day of *August*, 19*33*, personally appeared before me, a notary public for the State of Utah, the above applicant, who, on oath, declared that he is a citizen of the United States or has declared his intention to become such a citizen.

My commission expires:

(SEAL)



Theodore Baldwin
Notary Public

POOR COPY

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.
Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. August 23, 1983 Application received by mail over counter in State Engineer's office by 743
2. Priority of Application brought down to, on account of
3. 9-6-83 Application fee, \$15.00, received by over Rec. No. C-3-142
4. Application microfilmed by Roll No.
5. 7-13-83 Indexed by slm Platted by
6. August 23, 1983 Application examined by slm
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 8/31/83 Application designated for approval rejection REF
18. 10/28/83 Application copied or photostated by slm proofread by
19. 10/28/83 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
TEMPORARY APPROVAL--EXPIRES August 31, 1984.
- c.

Dee C. Hansen
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted. **POOR COPY**
23. Certificate of Appropriation, No., issued

Application No. 59264

WATER RIGHTS DATA
TERED - DATE 10/28/83

OPERATOR Loma Exploration DATE 8-31-84
WELL NAME Coyote Lte Tract # 3-13
SEC NE NW 13 T 45 R 5W COUNTY Duckhorn

43-013-30990
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells within 1000'
Water & - Need Water permit (see enclosed have exp)
Water & 9/10/84 - #43-9618 (Duane Hall)
T 60280

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 4, 1984

Lomax Exploration Company
p. O. Box 4503
Houston, Texas 77210

Gentlemen:

RE: Well No. Coyote Ute Tribal #3-13 - NENW Sec. 13, T. 4S, R. 5W
748' FNL, 1877' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Lomax Exploration Company
Well No. Coyote Ute Tribal #3-13
September 4, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30990.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

748' FNL & 1877' FWL NE/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles South of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

748'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2728'

19. PROPOSED DEPTH

8500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6113' GR

22. APPROX. DATE WORK WILL START*

10/01/84

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	600'	To surface
8 3/4"	7"	23# & 26#	7000'	As required
6 1/8"	4 1/2" liner	13.5#	8500'	As required

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G.L.Pruitt

TITLE

V.P., Drilling & Production

DATE

August 22, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

ASSOCIATE

DISTRICT MANAGER

DATE

10-16-84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 3-13
Location Sec. 13 T 4S R 5W Lease No. BIA 14-20-H62-3342
Onsite Inspection Date 09-25-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,400 psi and the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The cementing program for the intermediate string and the liner shall adequately protect all fresh water and hydrocarbon zones encountered. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the west side of the location between points 1 and 8, near point 1.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined. The reserve pit will be located on the southwest corner of the location between points 6 and 7.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Ancillary Facilities

Camp facilities will not be required.

5. Well Site Layout

The reserve pit will be located on the southeast side of the location. Pit to be lined with benetonite or plastic liner.

The stockpiled topsoil will be stored on the north side of location near point 1.

Access to the well pad will be from the east side of the location between points 2 and 3.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, ven-

dors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. Plastic liner should be torn and shredded before backfilling the pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

7. Surface and Mineral Ownership

Surface and mineral - Indian.

8. Other Information

All trees equal to or greater than 4" in diameter will be cut into 4' lengths and stacked. Obtain wood permits from the BIA Branch of Forestry.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

9. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

MEMORANDUM

OCT 11 1984

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Lomax Exploration Company, Well 3-13
in the NE¹/₄NW¹/₄, Section 13, T. 4 S., R. 5 W., Uinta meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on October 11, 1984, we have cleared the proposed location in the following areas of environmental impact.

YES ☒ NO ☐ Listed threatened or endangered species

YES ☒ NO ☐ Critical wildlife habitat

YES ☒ NO ☐ Archaeological or cultural resources

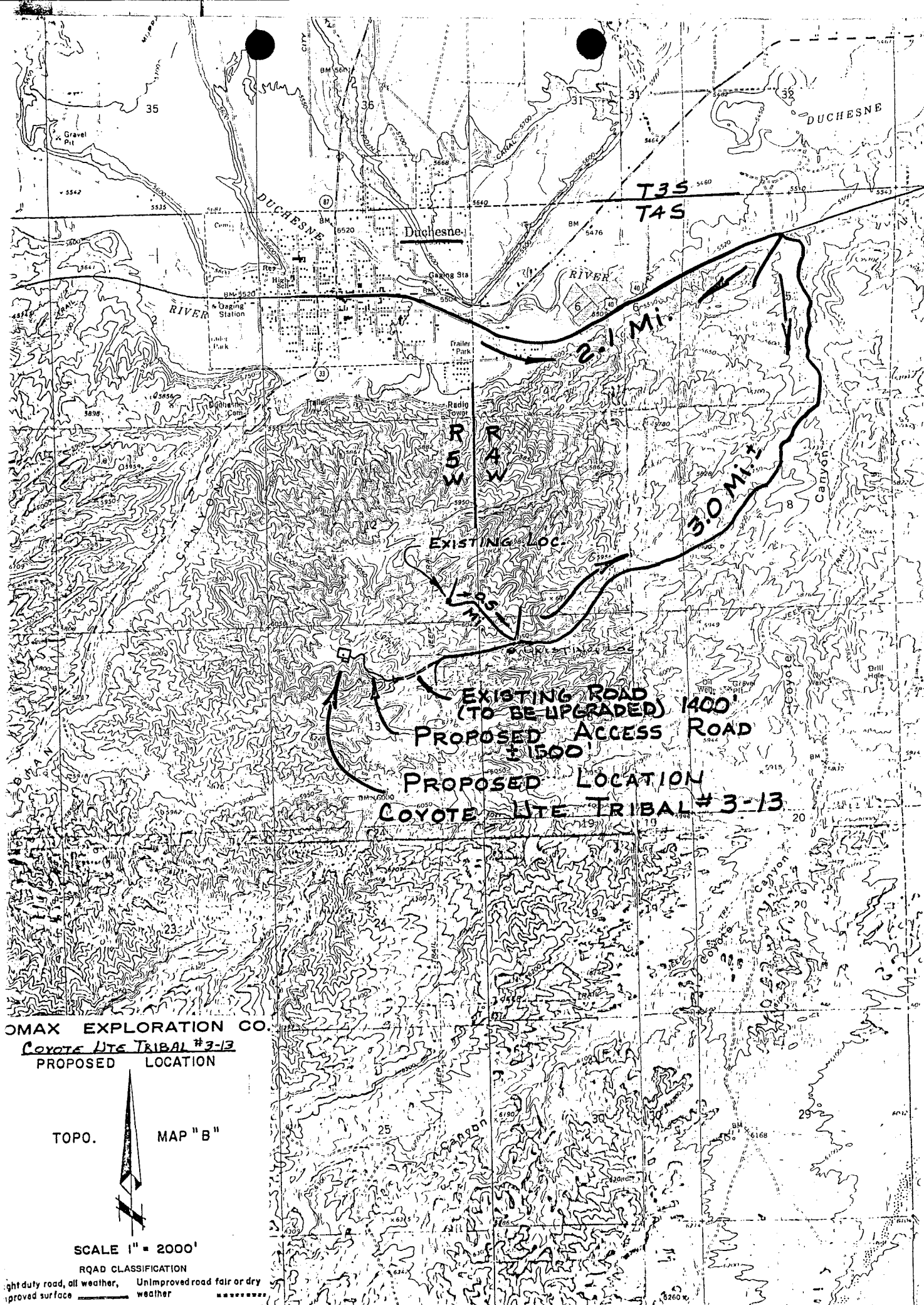
YES ☐ NO ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

YES ☐ NO ☐ Other (if necessary)

REMARKS: _____

The necessary surface protection and rehabilitation requirements are as per approved APD.

M. Allen Core
Superintendent



OMAX EXPLORATION CO.
COYOTE LITE TRIBAL #3-13
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

light duty road, all weather, Unimproved road fair or dry
improved surface weather

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-30990

NAME OF COMPANY: LOMAX EXPLORATION CO.

WELL NAME: Coyote Ute Tribal #3-13

SECTION NE NW 13 TOWNSHIP 4S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Ram Drilling

RIG #

SPODDED: DATE 10-24-84

TIME 3:00 PM

How Dry Hole Spud

DRILLING WILL COMMENCE

REPORTED BY Cheryl

TELEPHONE # 722-5103

DATE 10-25-84 SIGNED GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3342
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503 Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 748' FNL & 1877' FWL NE/NW		8. FARM OR LEASE NAME Coyote Ute Tribal
14. PERMIT NO. API# 43-013-30990		9. WELL NO. #3-13
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6113' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T4S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/24/84: Spud w/ dry hole rig @ 3:00 PM w/ Ram Drilling
Ran 40' of conductor pipe. Cement returns to surface.

10/29/84: Spud @ 1:00 PM w/ Brinkerhoff #85.
Ran 15 jts 9 5/8" 36# J-55 csg. Landed @ 604' KB.
Cemented w/ 350 sx Class G + 2% CaCl. Cement returns to surface.

RECEIVED

NOV 02 1984

DIVISION OF OIL
& MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 10/30/84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

October 30, 1984

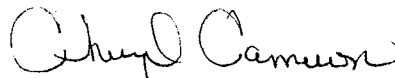
Bureau of Land Management
170 South 5 East
Vernal, Utah 84078

Coyote Ute Tribal #3-13
NE/NW Sec. 13, T4S, R5W
Duchesne County, Utah
API# 43-013-30990
Sundry Notice - Spud

Gentlemen:

Please find enclosed a Sundry Notice of spud for the
subject well.

Sincerely,



Cheryl Cameron
Secretary, Drilling & Completion

cc
Enclosures (3)

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED

NOV 02 1984

DIVISION OF OIL
GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

748' FNL & 1877' FWL NE/NW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

#3-13

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T4S, R5W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

14. PERMIT NO.

API# 43-013-30990

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6113' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Completion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A replacement rig will be used in the completion operations of the subject well. Anticipated starting date for completion will be 12/6/84.

RECEIVED
DEC 12 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 11/19/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Lomax



Bureau of Land Management
170 S. 500 E.
Vernal, Utah 84078

December 7, 1984

RECEIVED
DEC 12 1984

DIVISION OF
OIL, GAS & MINING

Coyote Ute Tribal #3-13
NE/NW Sec. 13, T4S, R5W
Duchesne County, Utah
API# 43-013-30990

Gentlemen:

Please find enclosed the original and two (2) copies of
the Sundry Notice of a replacement rig for the subject well.

Please advise if additional information is required.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

cc
Enclosures (6)

cc: State of Utah
Natural Resources
Oil Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RECEIVED

FEB 22 1985

February 21, 1985

DIVISION OF OIL
GAS & MINING

BUREAU OF LAND MANAGEMENT
P. O. Box 1037
170 South 500 East
Vernal, Utah 84078

Coyote Ute Tribal #3-13
Section 13, T4S-R5W
Duchesne County, Utah

Gentlemen:

Please find enclosed two (2) copies of the Completion Report for the above captioned well along with two (2) copies each of the Compensated Density-Neutron Log, Cement Bond Log, and the Dual Lateral Log.

Please note that this location was never placed on production and was shut-in after the completion stages of the operation on 1/25/85. However, some oil was recovered during the completion process which will be reflected in our January 1985 Report of Operations.

If there are any questions, please contact me.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie Faulkner
Production Technician

Enclosures

cc: Bureau of Indian Affairs
Realty Property Management Office
Uintah and Ouray Agency
Ft. Duchesne, Utah 84026

~~State~~ of Utah
Division of Oil, Gas & Mining
Salt Lake City, Utah

Lomax Exploration Company
Houston, Texas and Roosevelt, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3342

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

#3-13

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T4S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

43-013-30990

DATE ISSUED

09/04/84

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 W. Broadway #1200, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

748' FNL & 1877' FWL NE/NW

At top prod. interval reported below

At total depth

DIVISION OF OIL
GAS & MINING

15. DATE SPUDDED

10/28/84

16. DATE T.D. REACHED

11/29/84

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6113' GR

19. ELEV. CASINGHEAD

6113' GR

20. TOTAL DEPTH, MD & TVD

8505'

21. PLUG, BACK T.D., MD & TVD

8230'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

SHUT-IN 7821-24, 7831-34

7780-86, 7798-7807, 7809-15 Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, CBL/VDL/GR, GR/CCL

B/L-MSSL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	604' KB	17 1/2	350 sx C1 G + 2% CaCl	
7"	26# & 23#	7002' KB	8 3/4	375 sx Gypseal 100 sx lodense & 125 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2" 13.5#	6753'	8498'	210 SX	
N-80				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7649'	6669
2 1/16	3542 KB	

31. PERFORATION RECORD (Interval, size and number)

7780'-86' (2 JSPF)
7798'-7807' (2 JSPF)
7809'-15' (2 JSPF)
7821'-24' (2 JSPF)
7831'-34' (2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
All	500 gal 7 1/2% M acid w/800 SCF/bbl N2 1500 gal 7 1/2% M acid & 800 SCF/bbl N2 5000 gal 15% M & 500 SCF/bbl N2

33. PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

SHUT IN

WELL STATUS (Producing or shut-in)

SHUT IN operation suspended

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CD/CN Log, Cement Bond Log, Dual Lateral Log.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

DATE 2-21-85

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Douglas Creek	5454	5461	No DST's or cores taken		Garden Gulch	4544	
	5833	5839			Douglas Creek	5404	
Lower Douglas Creek	6020	6115			Lower Douglas Creek	6020	
					Castle Peak	6462	
					Lime		
					Basal Line	6688	
					Wasatch	6960	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Lomax Exploration Company
50 West Broadway #1200
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. Coyote Ute Tribal 3-13 - Sec. 13, T. 4S., R. 5W.,
Duchesne County, Utah - API #43-013-30990

According to our records a "Well Completion Report" filed with this office February 21, 1985 on the above referenced well indicates the following electric logs were run: Sonic. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than July 12, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/8



RECEIVED

NOV 08 1985

DIVISION OF OIL
& GAS MINING

October 29, 1985

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
Attn: Benna Muth

Re: Coyote Canyon Ute #3-13
Sec. 13, T4S, R5W NE/NW
#BIA-14-20-H62-3342

Dear Benna Muth:

The above captioned well was spud on 10/28/84, but was never completed or placed on production. This is reflected in the Well Completion Report dated 2/21/85. Please note that the Coyote #3-13 has been completed and was placed on production 10/28/85. A revised Well Completion Report will be forthcoming upon receipt of test data.

If you have any questions, please advise.

Sincerely,

Jodie S. Faulkner
Production Technician

cc: State of Utah - *Attn: Stephanie*
Bureau of Indian Affairs
BKM
JRS

JSF/jc

John,

I spoke with Jodie
with Lomax she said
no test was run on this
well. Is it really completed?
~~the~~ What status, shut-in or
operation suspended?

Please Advise

no production test

*Per John Baza, well
is operation suspended 3-1-85

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

50 W. Broadway - Suite 1200, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 748' FNL & 1877' FWL NE/NW

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30990 DATE ISSUED 09/04/84

Sec. 13, T4S, R5W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 10/28/84 16. DATE T.D. REACHED 11/29/84 17. DATE COMPL. (Ready to prod.) 1/26/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6113' GR 19. ELEV. CASINGHEAD 6113' GR

20. TOTAL DEPTH, MD & TVD 8505' 21. PLUG, BACK T.D., MD & TVD 8394' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6038 - 7834 Wasatch

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, CBL/VDL/GR, GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	604' KB	17-1/2	350 sx Cl G + 2% CaCl	
7"	26# & 23#	7002' KB	8-3/4	375 sx Gypseal + 100 sx lodense + 125 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2" 13.5#	6753'	8498'	210 SX		2-7/8	5500'	
N-80							

31. PERFORATION RECORD (Interval, size and number)

7780'-86' (2 JSPF) 6038' (1 JSPF)
7798'-7807' (2 JSPF) 6044'-50' (5 JSPF)
7809'-15' (2 JSPF) 6060' (1 JSPF)
7821'-24' (2 JSPF) 6068'-71' (4 JSPF)
7831'-34' (2 JSPF) 6092'-6100' (5 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7780-7834	500 gal 7½% M acid w/800 SCF/bbl N2
7780-7834	1500 gal 7½% M acid & 800 SCF/bbl N2
7780-7834	5000 gal 15% M & 500 SCF/bbl N2
7780-7834	12170 KCL, 10000 mesh sd, 5500 20/40 sd

33. 6012.5' (1 JSPF) PRODUCTION

DATE FIRST PRODUCTION 10/28/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 11/21/85 HOURS TESTED 72 CHOKE SIZE NA PROD'N. FOR TEST PERIOD → OIL—BBL. 21 GAS—MCF. 19 WATER—BBL. 12 GAS-OIL RATIO 905

FLOW. TUBING PRESS. — CASING PRESSURE — CALCULATED 24-HOUR RATE → OIL—BBL. 7 GAS—MCF. 6 WATER—BBL. 4 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel & vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CD/CN Log, Cement Bond Log, Dual Lateral Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Technician

DATE Nov. 21, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Douglas Creek	5454	5461	No DST's or cores taken	Garden Gulch	4544	
	5833	5839		Douglas Creek	5404	
Lower Douglas Creek	6020	6115		Lower Douglas Creek	6020	
				Castle Peak Line	6462	
				Basal Line	6688	
				Wasatch	6960	



November 26, 1985

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Coyote Ute Tribal #3-13
T4S, R5W, Sec. 13 NE/NW
Duchesne County, Utah

Gentlemen:

Enclosed, please find the Well Completion Report on the above captioned well. Please note that the logs described in (26) were sent in with the Original Completion Report dated 2/21/85. If these logs can not be located please advise and we will send a replacement set.

Also, we would appreciate it if the Notification of First Production be expedited as soon as possible to the Bureau of Indian Affairs as the said lease expires 12/15/85.

Very truly yours,

Jodie S. Faulkner
Production Technician

cc: State of Utah - sent 2nd copy 12-27-85
Bureau of Indian Affairs
Lomax Exploration - Roosevelt

enclosure

JSF/jc



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 15, 1985

Lomax Exploration
P.O. Box 4503
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Ute Tribal 3-13 - Sec. 13, T. 4S., R. 5W.,
Duchesne County, Utah - API #43-013-30990

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than December 30, 1985.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/23

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 06 1989

DIVISION OF
OIL, GAS & MINING

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: UTAH, Vernal District
SERIAL No.: I-14-H62-3342

and hereby designates

NAME: COORS ENERGY COMPANY

ADDRESS: P.O. Box 467

Golden, Colorado 80402-0467

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 4 South - Range 5 West, USM

Section 13

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

LOMAX EXPLORATION COMPANY

BY:

John D. Yenn
(Signature of lessee)
CEO

October 2, 1989
(Date)

West Pole Line Road, P.O. Box 1446
Roosevelt, Utah 84066
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and theretodoes not require OMB approval.

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGRECEIVED
NOV 06 1989
DIVISION OF
OIL, GAS & MINING5. LEASE DESIGNATION & SERIAL NO.
I-14-H62-3342

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribe

9. WELL NO.

3-13

10. FIELD AND POOL, OR WILDCAT

-Unnamed

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T4S-R5W, USM

14. API NO.

43-013-30990

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

APPROX. DATE WORK WILL START

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of
starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones
pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective 11/1/89 Coors Energy Company becomes the operator of the above named
well.Attached please find a copy of the Designation of Operator from Lomax Exploration
Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
2-DTS/15	SLS
1-TAG	
3-AWS	
4-MICROFILM	
5-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

D.S. Sprague
D.S. Sprague

TITLE

Manager, Engineering

DATE

11-1-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

LOMAX TEST REPORT

Month of

November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
Coyote Canyon ^{45 4W 13} #3-13	11-18-87	40	0	-	NA	NA	NA	NA
^{45 4W 18} #4-18	SHUT-IN							
Duchesne U.T. ^{45 2W 19} #11-19	SHUT-IN	P&A'd	11/12/87					
^{45 3W 24} #7-24	SHUT-IN							
^{45 3W 25} #11-25	11-07-87	28	0	-	NA	NA	NA	NA
Monument B. Fed. #2-1	SHUT-IN							
^{45 16E 35} #1-35	SHUT-IN							
Monument B. State #1-2	SHUT-IN							
W. Monument Butte #2-33	SHUT-IN							
Pariette Draw #9-23	11-26-87	36	28	776	NA	NA	NA	NA
W. Pariette Fed. #6-29	11-25-87	16	0	-	NA	NA	NA	NA
River Junction #16-7	11-26-87	7	3	485	NA	NA	NA	NA
^{45 20E 18} #11-18	SHUT-IN							
Tabby Canyon #9-23X	11-02-87	25	11	472	NA	NA	NA	NA
^{45 5W 25} #1-25	11-08-87	44	36	820	NA	NA	NA	NA

. Flared or Vented

. Incorporates GOR formula & over/under amount

Signature: [Signature]Title: Production TechnicianDate: 12-18-87

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells for different reservoirs.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. I-14-H62-3342	
2. NAME OF OPERATOR Coors Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402		7. UNIT AGREEMENT NAME ----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 748' FNL, 1877' FWL, NE/NW At proposed prod. zone same		8. FARM OR LEASE NAME Coyote Ute Tribe	
14. API NO. 43-013-30990		9. WELL NO. 3-13D	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6113' GL		10. FIELD AND POOL, OR WILDCAT Unnamed	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T4S-R5W	
		12. COUNTY Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

- 1/23/90 MIRU B&B Well Service to start recompletion work, set 7" CIBP at 6350', perf at 2 SPF with 4" gun, 23 gram charges from 6110-6116', 6072-76', 6053-62', 6022-38' totaling 70 new holes. There were 17 original holes, new total perfs is 87.
- 1/24/90 Broke down perfs with 188 bbls 2% KCL water and 150 7/8" ball sealers.
- 1/25 to 1/26/90 Flowed well back and fraced with 1620 bbls KCL water, 50,000# 20/40 sand, 53,000# 16/30 sand and 12,000# resin coat.
- 1/27/90 to present Flowing well back after frac.

OIL AND GAS	
DRN	SP
JRB	GLH
DTS	SLS
1-TAS	
2-MICROFILM <input checked="" type="checkbox"/>	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Sprague
(This space for Federal or State office use)

TITLE Manager, Engineering

DATE 1-30-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINES

RECOMPLETION

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. I-14-H62-3342	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. NAME OF OPERATOR Coors Energy Company						7. UNIT AGREEMENT NAME ----	
4. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402						8. FARM OR LEASE NAME Coyote Ute Tribe	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 748' FNL, 1877' FWL, NE/NW At top prod. interval reported below same At total depth same						9. WELL NO. 3-13D	
10. FIELD AND POOL OR WILDCAT Unnamed						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T4S-R5W	
14. API NO. 43-013-30990				DATE ISSUED 9/4/84		12. COUNTY Duchesne	
15. DATE SPUNDED 10/28/84				16. DATE T.D. REACHED 11/29/84		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 2/8/90 (Plug & Abd.)				18. ELEVATIONS (DP, RB, RT, CR, ETC.) 6113' GL		19. ELEV. CASINGHEAD 6113' GL	
20. TOTAL DEPTH, MD & TVD 8505'		21. PLUG BACK T.D., MD & TVD 6350' CIBP		22. IF MULTIPLE COMPL. HOW MANY ----		23. INTERVALS DRILLED BY -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Green River: 6022-6116'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
On original well completion							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		PACKER SET (MD)
					SIZE	DEPTH SET (MD)	
					2-7/8"	6129'	
31. PERFORATION RECORD (Interval, size and number) 6110-6116', 6072-76, 6053-62', 6022-38' totaling 70 holes, 2 SPF 4" gun, 23 gram (inc. 17 original shots = 87 perfs)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				6022-6116' 188 BW, 150 BS, 50000#			
				20/40 sand, 53000# 16/30			
				sand, 12000# 16/30 resin			
				coat, 1620 BW.			
33. PRODUCTION							
DATE FIRST PRODUCTION REsumed 2/8/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping: 2 1/2" x 1-3/4" x 25' bottom hold down				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/25/90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
				20	--	70	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
--	--		20	--	70	40+	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Any gas recovered will be vented						TEST WITNESSED BY Jim Simonton	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED D. S. Sprague		TITLE Manager Engineering				DATE 2-27-90	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation Top Bottom

Description, contents, etc.

On original well completion

38.

GEOLOGIC MARKERS

Name

Meas. Depth

Top

True Vert. Depth

3
4

OIL AND GAS	
DTN	
JR3	CLM
DTS	SLS
D-LCR	
I-TAS	
<input checked="" type="checkbox"/>	MICROFILM
<input checked="" type="checkbox"/>	FILE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>TA</u>		5. LEASE DESIGNATION & SERIAL NO. <u>T-14-H62-3342</u>	
2. NAME OF OPERATOR <u>Coors Energy Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribe</u>	
3. ADDRESS OF OPERATOR <u>PO Box 467, Golden, Colorado 80402</u>		7. UNIT AGREEMENT NAME <u>----</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>748' FNL, 1877' FWL, NE/NW</u> At proposed prod. zone <u>same</u>		8. FARM OR LEASE NAME <u>Coyote Ute Tribal</u>	
14. API NO. <u>43-013-30990</u> <u>TA</u>		9. WELL NO. <u>3-13D</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6113' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Unnamed</u>	
12. COUNTY <u>Duchesne</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 13, T4S-R5W</u>	
13. STATE <u>Utah</u>			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The Coyote Ute Tribal 3-13 well was shut in 4/19/90 due to low production.

In November, 1990, we changed the status to "Temporarily Abandoned" as the well is presently uneconomical to produce.

18. I hereby certify that the foregoing is true and correct.

SIGNED D.S. Sprague

TITLE Manager/Eng/Operations

DATE 12/18/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>P&A</u>		6. Lease Designation and Serial Number <u>I-14-H62-3342</u>																										
2. Name of Operator <u>Coors Energy Company</u>		7. Indian Allottee or Tribe Name <u>Ute Tribe</u>																										
3. Address of Operator <u>PO Box 467, Golden, Colorado</u>		8. Unit or Communitization Agreement <u>----</u>																										
4. Telephone Number <u>(303) 278-7030</u>		9. Well Name and Number <u>3-13D Coyote Ute Tribal</u>																										
5. Location of Well Footage <u>748' FNL, 1877' FWL, NE/NW</u> QQ, Sec, T., R., M. : <u>Section 13, T4S-R5W</u>		10. API Well Number <u>43-013-30990</u>																										
County : <u>Duchesne</u> State : <u>UTAH</u>		11. Field and Pool, or Wildcat <u>Unnamed</u>																										
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		SUBSEQUENT REPORT (Submit Original Form Only) <table border="0"> <tr> <td><input checked="" type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input type="checkbox"/> Other _____																												
Approximate Date Work Will Start _____		Date of Work Completion <u>5/22/91</u>																										
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																										

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/16 to
5/22/91

MIRU B&B Well Service to commence P&A operations as follows:
perf'd 7" x 9-5/8" w/4 SPF totaling 4 holes at 650' using 4" gun,
23 gram charges. Pumped 100 sks. of Class "G" cement w/2% CACL,
pumped 15 sks. Class "G" plug w/3% CACL and another 45 sks. plug,
tailed in w/140 sks. of Class "G" cement w/3% CACL. Cement
plug covers 6107-5842', total of 300 sks. of cement covering the
bottom of hole and additional cement to plug lost circulation
zone.

Completed P&A by pumping 10 bbls of sawdust gel plug down 7" x
9-5/8" annulus and 50 sks. of Thixotropic cement, followed by
224 sks. of Class "G" cement from 650' to surface. Topped off
w/8' of concrete at surface. P&A complete.

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

D.S. Sprague

Manager

Title Eng/Operations

Date 6/12/91

Accepted

DATE: 6-24-91

J.M. Matthews

CEMENTING SERVICE REPORT

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

MENT NUMBER 1503-7403	DATE 05-21-91
STAGE 1	DS DISTRICT VERNAL, UTAH

WELL NAME AND NO. UTE TRIBAL 3-13D		LOCATION (LEGAL) WASATCH		RIG NAME: B & B WELL SERVICE	
FIELD-POOL DUCHSNE		FORMATION WASATCH		WELL DATA: BOTTOM TOP	
COUNTY/PARISH DUCHSNE		STATE UTAH		API. NO.	
NAME COORS		AND		ADDRESS	
ADDRESS		ZIP CODE		TOTAL	

SPECIAL INSTRUCTIONS FURNISH EQUIP: PERSONNEL TO PLACE 100SK PLUG AT 6307 TO 5793 FT 15SK PLUG AT SURFACE AND 45SK PLUG AT 650' AND 41R' AS PER COMPANY REP INSTRUCTIONS		IS CASING/TUBING SECURED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		LIFT PRESSURE _____ PSI	
PRESSURE LIMIT 500 PSI		BUMP PLUG TO _____ PSI		ROTATE _____ RPM	
RECIPROCATATE _____ FT		No. of Centralizers _____		ARRIVE ON LOCATION TIME: 0830 DATE: 5-21-91	
LEFT LOCATION TIME: _____ DATE: _____		SERVICE LOG DETAIL		PRE-JOB SAFETY MEETING	

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME: 0930 DATE: 5-21-91	ARRIVE ON LOCATION TIME: 0830 DATE: 5-21-91	LEFT LOCATION TIME: _____ DATE: _____
0001 to 2400	TBG OR D.P.	CASING	INJECT RATE	FLUID TYPE	FLUID DENSITY
10:00					
10:05			0	0	0
10:06	0	0	8	8	2
10:10	0	0	20.3	28.3	2
10:25	200	0	32	60.3	3.5
10:35	200	0		60.3	
10:55	0	0	40	100.3	3
13:38	0	0	3	103.3	1
13:42	0	0	3	106.3	1
13:44	0	0			
13:50			4	110.3	2
13:52			4	114.3	1.5
14:03			5	119.3	2
14:10					

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	300	1.14	CLASS B		15.8
2.					
3.					
4.					
5.					
6.					

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE 250 MAX. 0 MIN:	
<input type="checkbox"/> HESITATION SQ.		<input type="checkbox"/> RUNNING SQ.		<input type="checkbox"/> YES <input type="checkbox"/> NO		Cement Circulated To Surf. <input type="checkbox"/> YES <input type="checkbox"/> NO	
BREAKDOWN PSI FINAL		PSI		DISPLACEMENT VOL. Bbls		TYPE OF WELL	
Washed Thru Perts <input type="checkbox"/> YES <input type="checkbox"/> NO		TO FT.		MEASURED DISPLACEMENT <input type="checkbox"/>		<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT	
PERFORATIONS		CUSTOMER REPRESENTATIVE		DS SUPERVISOR			

DS-494-1-A PRINTED IN U.S.A.



DATE _____

05-21-91

CUSTOMER WELL NAME AND NUMBER

LOCATION (LEGAL)

POOL/FIELD

TREATMENT NUMBER

CORRS UTE TRIBAL 3-13D

DUCHSNE

PAGE 2 OF 2 PAGES

REGISTRATION

~~JUN 17 1991~~

DIVISION OF OIL GAS & MINING

CEMENTING SERVICE REPORT

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED



STAGE	MENT NUMBER	DATE
1283	1404	5/22/91
DS	DISTRICT	
	VERNAL	UTAH

WELL NAME AND NO. Ute 3-13D		LOCATION (LEGAL) —		RIG NAME: BTB Rig Service	
FIELD-POOL Duchesne		FORMATION UINTAH		WELL DATA:	
COUNTY/PARISH Duchesne		STATE UTAH		API. NO. —	
NAME COORS		ADDRESS		ZIP CODE	
SPECIAL INSTRUCTIONS Furnish equipment + personal To set cement plugs AT 650' To surface with 50 SKS 10-2 RFC + 1/2#1SK D-29, Thrd zone! Followed with 100 SKS G + 1/4#1SK D-29 + 124 SKS G Cement To surface as per comp. Rep. Inst.		IS CASING/TUBING SECURED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		NOTE: Include Footage From Ground Level To Head In Disp. Capacity	
LIFT PRESSURE — PSI		CASING WEIGHT ÷ SURFACE AREA (3.14 x R ²)		PRESSURE LIMIT — PSI	
ROTATE — RPM		RECIPROCATATE — FT		No. of Centralizers	
HEAD & PLUGS		TBG		D.P.	
<input type="checkbox"/> Double		SIZE		2 7/8	
<input type="checkbox"/> Single		WEIGHT		6.5	
<input type="checkbox"/> Swage		GRADE		—	
<input type="checkbox"/> Knockoff		THREAD		—	
TOP <input type="checkbox"/> OR <input type="checkbox"/> W		NEW <input checked="" type="checkbox"/> USED		DEPTH	
BOT <input type="checkbox"/> OR <input type="checkbox"/> W		DEPTH		—	
SQUEEZE JOB		TOOL		TYPE	
<input type="checkbox"/> Double		SIZE		2 7/8	
<input type="checkbox"/> Single		WEIGHT		6.5	
<input type="checkbox"/> Swage		GRADE		—	
<input type="checkbox"/> Knockoff		THREAD		—	
TAIL PIPE: SIZE		DEPTH		—	
TUBING VOLUME		Bbls		—	
CASING VOL. BELOW TOOL		Bbls		—	
TOTAL		Bbls		—	
ANNUAL VOLUME		Bbls		—	

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME	ARRIVE ON LOCATION TIME	LEFT LOCATION TIME
0001 to 2400	TBG OR D.P.	CASING	INJECT RATE	FLUID TYPE	FLUID DENSITY
14:30	—	—	—	—	—
14:21	—	0	1.5	0	10PM H ₂ O 8.32
14:23	—	60	20	1.5	1.3 H ₂ O 8.5
14:59	—	200	—	21.5	—
15:00	—	210	3	21.5	1.3 H ₂ O 8.32
15:06	—	260	14	24.5	1.3 CMT 14.2
15:21	—	290	29	38.5	2 H ₂ O 8.32
16:00	—	300	—	67.5	—
17:34	—	50	5	17.5	2.3 H ₂ O 8.32
17:37	—	60	45	22.5	2.3 CMT 15.8
17:56	—	—	—	117.5	—

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	50	1.60	10-2 RFC + 1/2#1SK D-29	14.0	14.2
2.	100	1.15	G + 1/4#1SK D-29	20.5	15.8
3.	124	1.15	Class G	25	15.8
4.	274				
5.					
6.					

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE	
<input type="checkbox"/> HESITATION SQ. <input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST		<input type="checkbox"/> YES <input type="checkbox"/> NO		Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
BREAKDOWN PSI		FINAL PSI		DISPLACEMENT VOL.		Bbls	
Washed Thru Perfs. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		TO — FT.		MEASURED DISPLACEMENT <input type="checkbox"/>		<input type="checkbox"/> WIRELINE	
PERFORATIONS		CUSTOMER REPRESENTATIVE		DS		SUPERVISOR	
TO 650' TO		Dave Chapman		DS		Yuan Dimal	